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Corrosion mechanisms in aqueous solutions containing dissolved H₂S. Part 1: Characterisation of H₂S reduction on a 316L rotating disc electrode.

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Abstract

This paper compares the cathodic reactions occurring on steel in aqueous solution containing dissolved H₂S or CO₂. In aqueous solutions containing these weak acids, the rate of the cathodic reaction is enhanced in comparison with strong acid solutions at the same pH. In the case of dissolved CO₂, this phenomenon is fully explained by a buffer effect, contributing to the transport of proton at the steel surface. In the case of H₂S containing solutions, this chemical mechanism is no more sufficient to explain the cathodic polarization curves. An additional electrochemical reaction is clearly observed, with strong links with H₂S concentration.

Keywords

B. electrochemical calculation ; B. modelling studies ; B. Polarization ; C. acid corrosion

Introduction

Corrosion in oil and gas environments very often involves water with dissolved CO₂ and H₂S. Once dissolved in water, both CO₂ and H₂S behave like weak acids. As such, they are able to provide oxidizing power and promote iron corrosion, establishing an equilibrium between oxidation and reduction reactions:

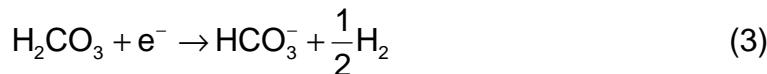


The most common reduction reaction in de-aerated acid media is proton reduction:



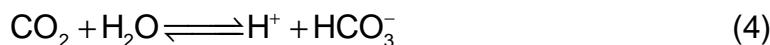
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However, additional reactions might take place. This subject has been widely discussed for CO₂, starting several decades ago [1-12]. One particular aspect with CO₂ corrosion is the fact that it is usually enhanced in comparison with strong acid solutions at the same pH. This trend is extremely well established, in particular in the oil and gas industry. However, this mechanism remains poorly understood. Two major theories coexist to explain this additional corrosivity in carbonic acid solutions. Until very recently, the most common assumption consisted in considering that carbonic acid could be reduced:



This cathodic reaction would thus be added to proton reduction (2), thereby increasing the global cathodic current.

However, recent results obtained by the authors showed that the additional cathodic current could entirely be explained by mass transport and chemical kinetics [10]. The model that was described contains one unique charge transfer reaction (2), while the mass transfer limitation contains diffusion of H⁺ and diffusion of the weak acid (dissolved CO₂) from the bulk of the solution. Quantitatively, for a pH level and CO₂ partial pressure (P_{CO₂}) typical of oil and gas fields, transport of acidity at the steel surface is attributed in majority to CO₂ rather than to H⁺: e.g. at ambient temperature under 1 bar CO₂ at pH 4, CO₂ concentration in pure water is 3.3 x 10⁻² mol/L, while H⁺ concentration is only 10⁻⁴ mol/L. Thus, CO₂ provides an additional source of protons at the steel surface by transport of CO₂ from the bulk followed by chemical dissociation reactions:



This dissociation reaction has a slow kinetics: it represents the rate determining step for the CO₂ contribution, rather than CO₂ transport itself.

The same kind of chemical contribution has been observed recently for acetic acid [13].

To our knowledge, only few papers in the literature describe the cathodic reactions in water containing dissolved H₂S.

In the 60's, Bolmer proposed a direct reduction reaction as [14]:



Polarization tests were conducted in stagnant condition in near neutral solutions containing different amount of H₂S and HS⁻. Bolmer reported Tafel slopes between 115 mV and 55 mV depending on HS⁻ concentration. Mass transfer limitation was also observed, but it could not be interpreted quantitatively.

In the eighties, Morris et al. used a carbon steel rotating disc electrode to study corrosion in aqueous H₂S systems of acid pH [15]. They concluded that H₂S did not modify the cathodic process in the activation region, but they noticed also that H⁺ diffusion control disappeared gradually with H₂S.

Measurements in controlled turbulent flow conditions were reported by Galvan-Martinez et al. [16], with a rotating cylinder made of carbon steel. They examined the hypothesis of a direct H₂S reduction according to Equation (6), but they noticed that the corrosion potential was situated in a region where the cathodic current was under H⁺ mass transfer limitation.

Another mechanism of H₂S contribution was proposed by Shoesmith et al. These authors stated that corrosion reaction of iron with H₂S occurred mainly by a solid state reaction, via the global reaction scheme [17]:



This reaction is still adopted in most of experimental work on iron corrosion in the presence of H₂S, considering that formation of a protective mackinawite scale is the main parameter for corrosion control, rather than electrochemical kinetics [8,18].

Other studies dealt with cathodic reactions in H₂S containing solutions, but they were focused on the impact of H₂S on hydrogen recombination or charging in the steel, causing embrittlement [6,19-23].

Lastly, it was never mentioned in the literature that a buffer behaviour similar to CO₂ could also be proposed. H₂S would then only contribute through its dissociation reactions as an additional source of protons at the corroding surface:



The main objective of this paper is to examine the nature of the impact of H₂S on the cathodic reactions in acidic solution. It will be compared with the reference case of CO₂.

Experimental

Experiments were performed using a 316L rotating disc electrode (RDE) as working electrode. Before each experiment, the electrode surface was grinded with 1200 grit paper, degreased with acetone and rinsed with deionised water. The chemical composition of the steel is given in Table 1.

Table 1: Chemical composition (wt%) of the 316L working electrode

C	Si	Mn	Ni	Cr	Mo	N	S	P
0.021	0.37	1.34	10.05	16.53	2.02	0.036	0.03	0.031

The supporting electrolyte was a 0.01M K₂SO₄ solution. Before each experiment, this solution was de-aerated by purging N₂ for at least 2 hours. The solution was then saturated with H₂S at different concentrations, by purging with different ratios of N₂ and H₂S, from 0.1% H₂S to 5 % H₂S, corresponding respectively to a partial pressure of H₂S (P_{H2S}) of 1 mbar and 50 mbar, or to 10⁻⁴ mol/L to 5x10⁻³ mol/L of dissolved H₂S. Continuous bubbling of the gas was maintained during all the experiment to keep a constant concentration of dissolved H₂S.

The pH of the test solution was then adjusted to target value between 4 and 6 by KOH or H₂SO₄ addition. Test solution transfer from the preparation tank to the de-aerated electrochemical cell was realized without contacting the solution with air, to avoid any reaction of dissolved H₂S with oxygen, and prevent oxygen reduction contribution during electrochemical measurements.

All experiments were carried out at room temperature (23 +/- 2°C) using a conventional three-electrode cell. A Ag/AgCl reference filled with saturated KCl solution and a large platinum grid were used as reference and counter electrodes, respectively. The equipment for electrochemical measurement was a Biologic SP200 potentiostat monitored with EC-Lab software. Potential sweeps were performed at a rate of 1 mV/s.

All experiments were conducted in a laboratory equipped with H₂S detection and appropriate protection equipment. All gaseous effluents containing H₂S were collected and neutralized by a sodium hydroxide solution.

Results and discussion

Typical cathodic experimental stationary polarization curves measured on a 316L steel rotating disk electrode in solutions at pH 4 and with or without 9 mbar H₂S are presented in Figure 1.

Without H₂S, the polarization curve shows a well defined current plateau due to proton reduction, followed by water reduction in the lower cathodic potential range. The current plateau can be ascribed to the mass transport of proton, since it follows strictly the Levich relation [24]:

$$J_{\text{lim},H^+} = 0.62FC_{H_{\text{bulk}}^+} D_{H^+}^{2/3} \nu^{-1/6} \omega^{1/2} \quad (10)$$

where J_{lim,H^+} is the diffusion limited current for H⁺ reduction, F is the Faraday constant (96500 C/mol), $C_{H_{\text{bulk}}^+}$ is the bulk concentration of protons, D_{H^+} is the diffusion coefficient of H⁺, ν is the kinematic viscosity of the liquid, and ω is the angular rotation speed of the electrode.

The addition of 9 mbar H₂S modifies considerably the polarization curves. The current plateau due to H⁺ reduction is no more well defined and a second wave appears at more cathodic potentials, which should be attributed to the electroactivity of H₂S.

Similar observations were made recently at more acidic pH and with carbon steel rotating cylinder devices, showing also an electrochemical activity of H₂S [25].

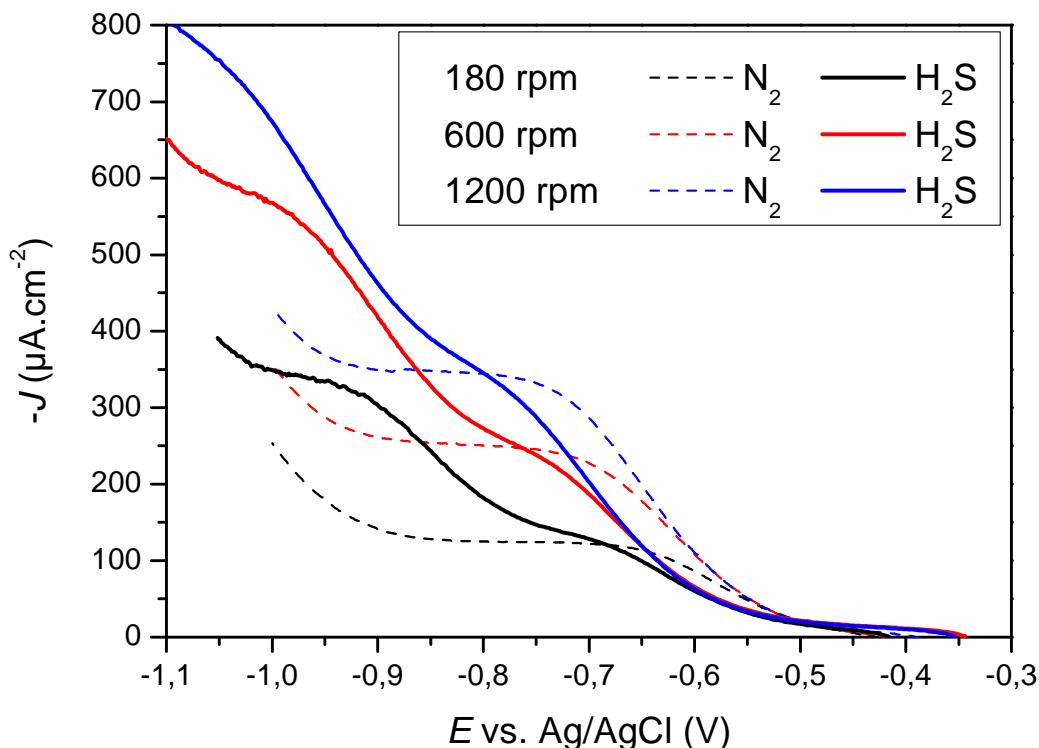


Figure 1 : Stationary cathodic polarization curves measured with a RDE at pH 4 in N₂ purged solution or in H₂S saturated (9 mbar) solution

In order to characterize in more details the electrochemical reactions associated with H₂S, additional experiments were performed in less acidic solutions, or with different P_{H2S}. The corresponding polarization curves are presented in Figure 2 and Figure 3, respectively.

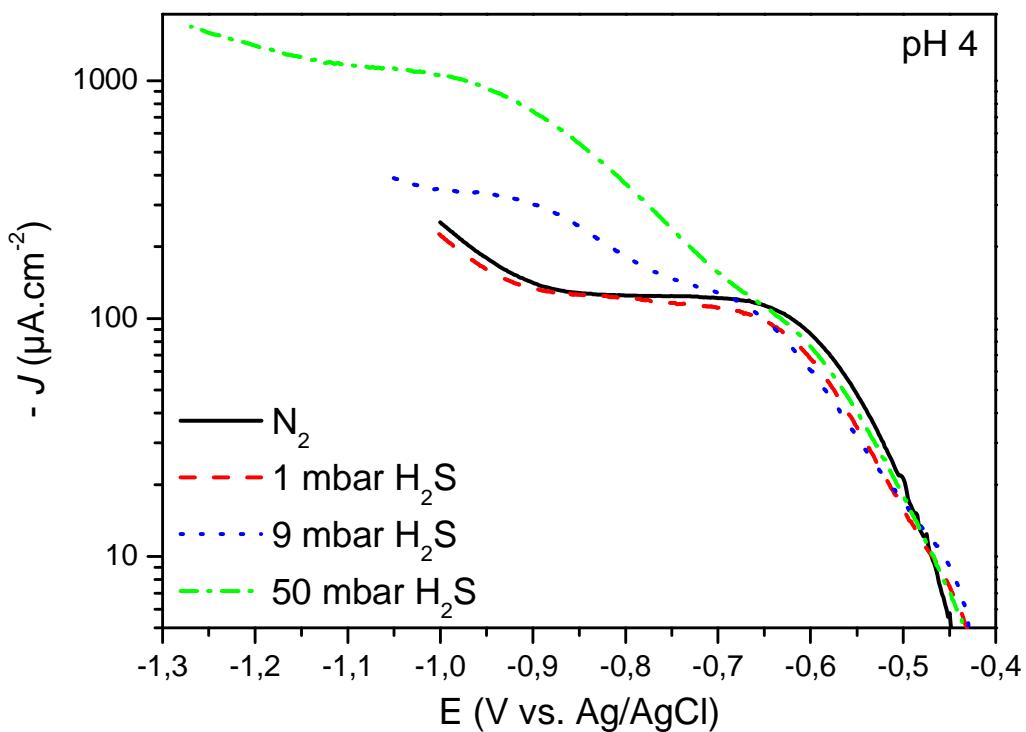


Figure 2: Stationary cathodic polarization curves measured with a RDE at 180 rpm in de-aerated solution containing different amount of H₂S at pH 4

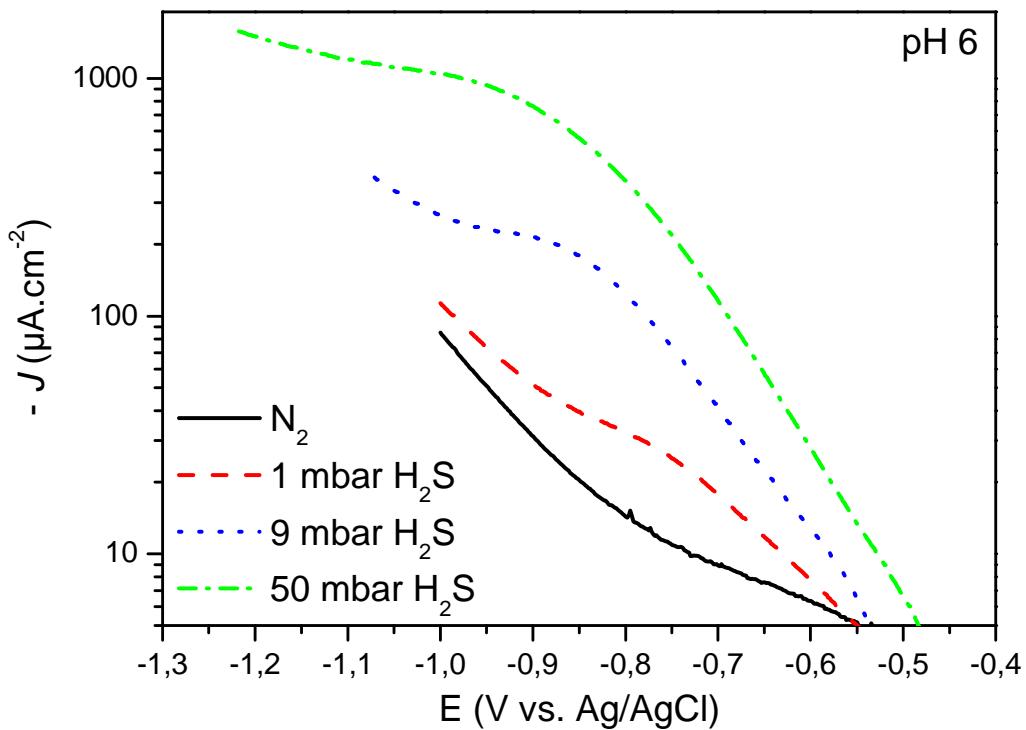


Figure 3: Stationary cathodic polarization curves measured with a RDE at 180 rpm in de-aerated solution containing different amount of H₂S at pH 6

In the presence of dissolved H₂S, an additional cathodic contribution appears on the polarization curves.

At pH 4, and for P_{H₂S} between 1 mbar and 50 mbar, the additional electrochemical reaction associated with H₂S reduction takes place in the potential domain of mass transport limitation of the proton (Figure 2). With 1 mbar H₂S, the additional contribution is masked by the current density of proton reduction. However, at 9 mbar and 50 mbar H₂S, the second cathodic reaction is well defined, and its current increases with P_{H₂S}. The cathodic current plateau associated with proton reduction is progressively hidden by the contribution due to H₂S reduction.

At pH 6 and without H₂S, the contribution of H⁺ reduction to the global current rapidly vanishes and most of the cathodic current is associated with water reduction.

In the presence of dissolved H₂S, the cathodic contribution of the polarization curves can thus mostly be attributed to H₂S (Figure 3). Even though the plateau is not extremely well defined, the limiting current seems to be proportional to H₂S concentration. The impact of H₂S on the kinetic part could also be estimated from the results at 9 mbar and 50 mbar of H₂S, which present a linear region at low overpotential. From the values of the cathodic current at -0.6 V vs. Ag/AgCl, the order of the reaction with C_{H₂S} could be estimated as:

$$\frac{\partial \log(J_{0,H_2S})}{\partial \log(C_{H_2S})} \approx 0.5 \quad (11)$$

This reaction order is equivalent to that of the exchange current density of proton reduction in similar environments, as already mentioned by several authors [6,10,23]:

$$\frac{\partial \log(J_{0,H^+})}{\partial \log(C_{H^+})} \approx 0.5 \quad (12)$$

The stationary cathodic polarization curves in the limiting current domain are plotted in Figure 4 for different rotation rates of the electrode at pH 6 and with 50 mbar H₂S. From these experiments, the values of the limiting current density measured at -1.05 V vs. Ag/AgCl are plotted versus the square root of the electrode rotation rate (Figure 5). In the same figure, the theoretical mass transport limiting current for H₂S calculated with the Levich relation (11) was also plotted for comparison.

$$J_{lim,H_2S} = 0.62FC_{H_2S_{bulk}}D_{H_2S}^{2/3}\nu^{-1/6}\omega^{1/2} \quad (13)$$

with J_{lim,H₂S} the diffusion limited current for H₂S reduction, C_{H₂S_{bulk}} the H₂S concentration in the bulk of the solution (5 × 10⁻³ mol/L for P_{H₂S} = 50 mbar), and D_{H₂S} the diffusion coefficient of H₂S (1.6 × 10⁻⁵ cm²/s [9]).

It appears quite clearly in Figure 5 that the experimental data stay below the theoretical line, and that the difference between measured and calculated values seems to increase with rotation speed. The current limitation is then not just caused by H₂S transport, but might also contain an additional contribution due to homogeneous H₂S dissociation (reaction 8).

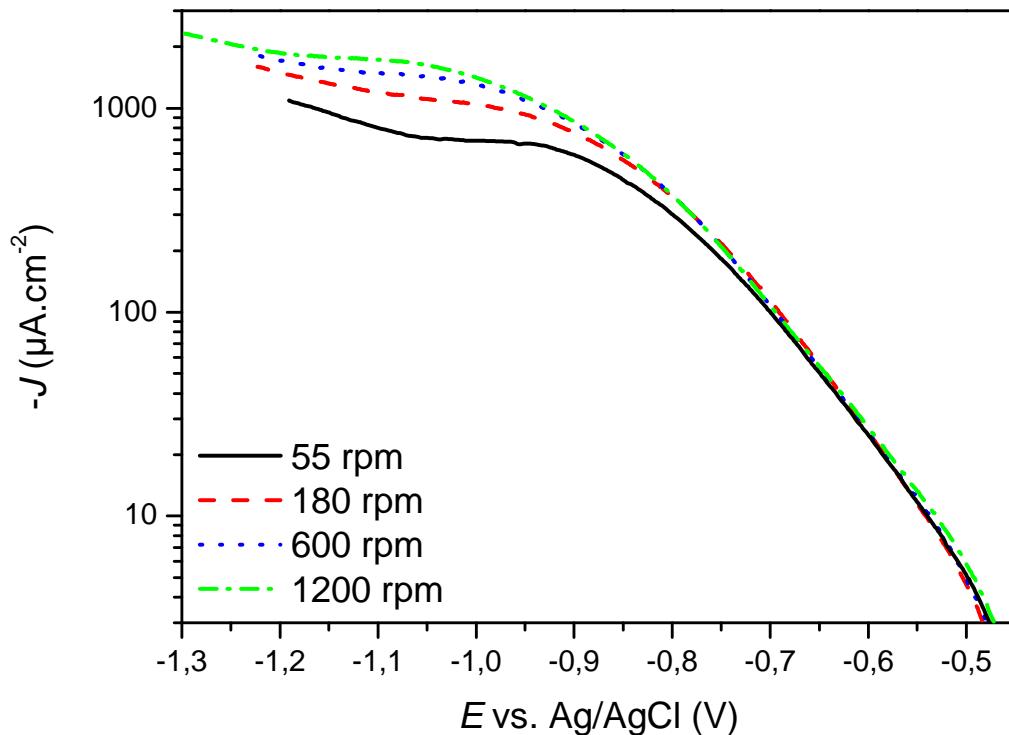


Figure 4: Experimental stationary cathodic polarization curves measured with a RDE at different rotation speed in de-aerated solution containing at pH 6 with 50 mbar H₂S

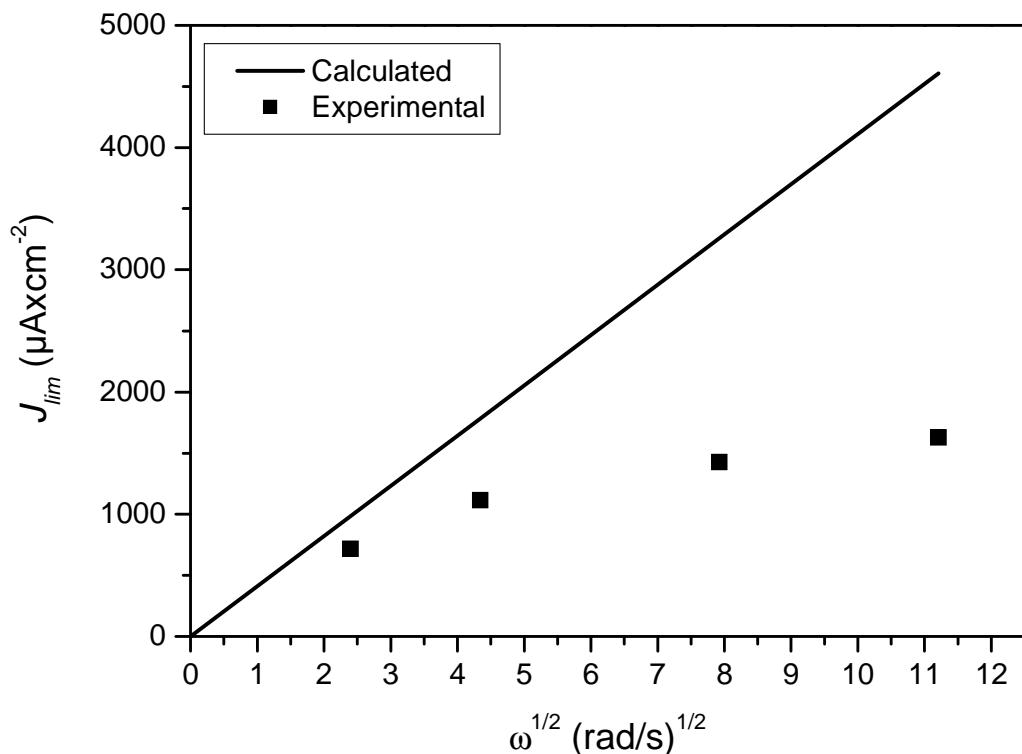


Figure 5: Evolution of the limiting cathodic current with the rotation speed of the electrode in de-aerated solution containing at pH 6 with 50 mbar H₂S

After the analysis of the plateau region, we examined the apparent kinetic part of the polarization curves related to the reduction reaction involving H₂S. In order to correct for mass transfer limitation, the Tafel correction was applied in the low overpotential region to calculate the kinetic current density as:

$$J_{k,H_2S} = \frac{J \times J_{lim,H_2S}}{J_{lim,H_2S} - J} \quad (14)$$

where J_{k,H_2S} is the kinetic part of the cathodic current density and J is the global measured current density after ohmic drop compensation.

The results are plotted in Figure 6 for different rotation rates, for the experiments at pH 6 and with 50 mbar H₂S. An excellent agreement is found between the different sets of results, and an apparent Tafel slope equal to 145 ± 10 mV is derived. This high value suggests that for the results of Figure 4, the linear part of $\log(J)$ vs. E is not under pure activation control, but contains an additional contribution. At this stage, it is not possible to precisely define this contribution, but cathodic current due to water and residual H⁺ reduction might have an influence, as well as some residual O₂ reduction in case of small O₂ pollution of the system. A rough estimate of the additional contribution to H₂S reduction could be made from the measurements in dilute H₂SO₄.

at pH 6 in Figure 3. In the linear region used for the Tafel analysis, between -0.55 and -0.75 mV vs. Ag/AgCl, the residual reduction current due to H⁺, H₂O and other species in the solution varies from 5 to 20 μ A/cm². This results in an overestimate of the Tafel slope with Equation (12). Unfortunately, the reproducibility of the measurements in dilute acid solution at pH 6 was not sufficient to perform a correction of the measured current in Equation (12). Nevertheless, a Tafel value of 120 mV for H₂S is likely, similar to that of the proton reduction.

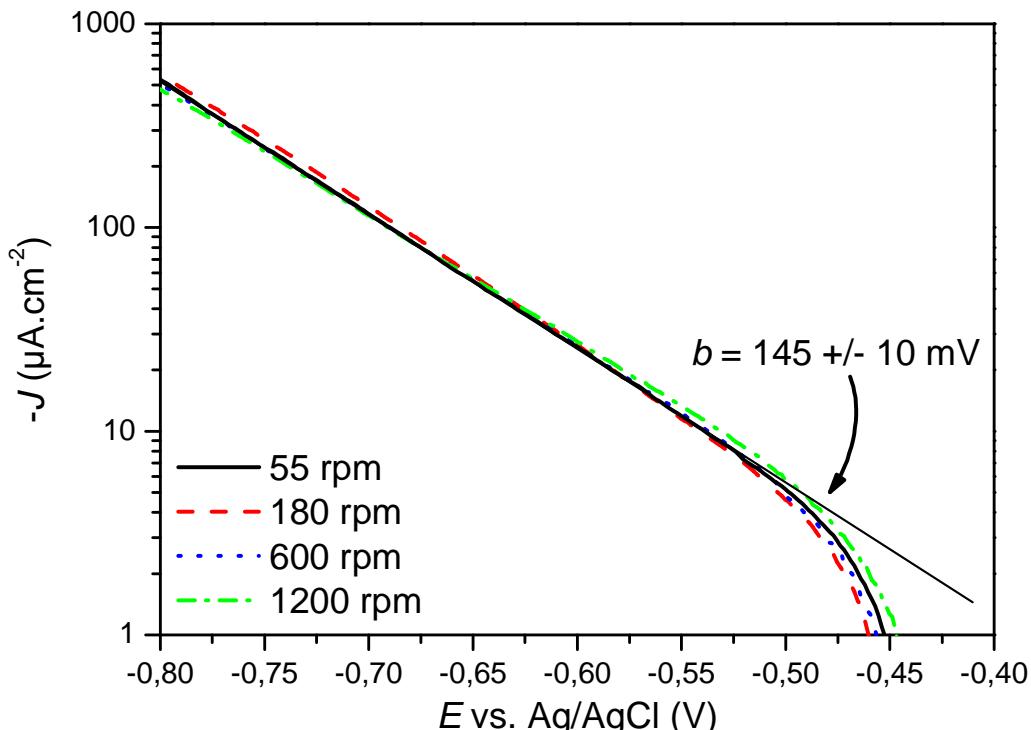


Figure 6: Tafel plots of the kinetic part of the cathodic current (J_k) in pH 6 solution saturated with 50 mbar H₂S

Modelling approach

In a previous paper, we have shown that cathodic reactions in acid water containing dissolved CO₂ could be described by a simple coupled chemical – electrochemical model, with proton reduction as unique cathodic reaction [10]. The results presented in this paper clearly show that the same reaction scheme is not sufficient to describe electrochemical reactions with dissolved H₂S. In particular, a direct reduction of H₂S or HS⁻ has to be considered.

Although it was not solved numerically, the main reactions and equations necessary to describe cathodic reactions at the surface of a rotating disc electrode in acid water containing H₂S are presented in this section. Numerical simulation with the different hypothesis for H₂S reduction will be presented in a future paper.

General assumptions

The system could be modelled as depicted in Figure 7. It consists of a non reactive rotating disc electrode immersed in a solution saturated with H₂S. The stationary state is supposed to be reached.

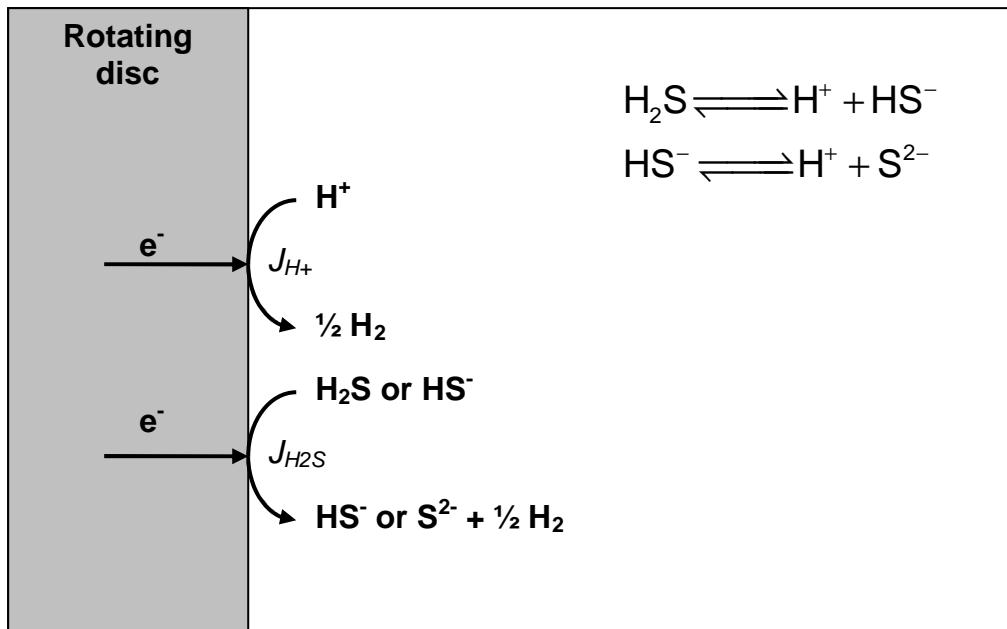


Figure 7: Scheme of the system describing cathodic reactions in acid water containing dissolved H₂S

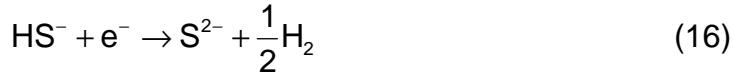
According to Nordsveen et al. [9], the current density of proton reduction corresponding to reaction (2) is given by:

$$J_{H^+} = k_{H^+} C_{H^+(x=0)}^{0.5} 10^{\left(\frac{-E}{b_{c,H^+}}\right)} \quad (15)$$

where k_{H^+} is the cathodic rate constant of H⁺ reduction, $C_{H^+(x=0)}$ is the proton concentration at the electrode surface, E is the electrode potential, and b_{c,H^+} is the cathodic Tafel slope for H⁺ reduction.

In addition to the cathodic reduction of H⁺ an additional electrochemical reaction with H₂S has to be considered.

This reaction could be a direct reduction of H₂S (reaction 6), as proposed by Bolmer [14]. However, HS⁻ is also likely to be reduced:



Indeed, HS⁻ is produced from H₂S dissociation by reaction 8, and the local concentration of HS⁻ increases with the pH. At the steel surface, as the pH increases due to H⁺ reduction, HS⁻ concentration could then rapidly become significant compared to H₂S concentration.

The current density for either of these reactions could be expressed by a similar expression as proton reduction:

$$J_{\text{H}_2\text{S}} = k_{\text{H}_2\text{S}} C_{\text{H}_2\text{S}(x=0)}^{\alpha_{\text{H}_2\text{S}}} 10^{\left(\frac{-E}{b_{c,\text{H}_2\text{S}}}\right)} \quad (17)$$

where $k_{\text{H}_2\text{S}}$ is the cathodic rate constant of H₂S or HS⁻ reduction, $C_{\text{H}_2\text{S}(x=0)}$ is the H₂S or HS⁻ concentration at the electrode surface, $\alpha_{\text{H}_2\text{S}}$ is the reaction order and is equal to 0.5 according to our experimental results, E is the electrode potential, and $b_{c,\text{H}_2\text{S}}$ is the cathodic Tafel slope.

Homogeneous chemical reactions of H₂S dissociation (reaction 8 and 9) must also be considered in the model. As in the case of CO₂ [10], it is not postulated that these reactions always stand at thermodynamic equilibrium. It could thus be necessary to consider the chemical kinetics expressions:

$$R_1 = k_1 C_{\text{H}_2\text{S}} - k_{-1} C_{\text{HS}^-} C_{\text{H}^+} \quad (18)$$

$$R_2 = k_2 C_{\text{HS}^-} - k_{-2} C_{\text{S}^{2-}} C_{\text{H}^+} \quad (19)$$

where R_1 , k_1 and k_{-1} are respectively the rates of the reaction and the forward and backward kinetic constants for H₂S dissociation (Reaction 8), and where R_2 , k_2 and k_{-2} have the same meaning for HS⁻ dissociation (Reaction 9). Although the kinetic rate constants for these reactions are not well documented in the literature, it is often postulated that the dissociation of H₂S is much faster than that for CO₂ [9].

Governing equations

The governing equations of the system are the mass balance equations expressed for each species i of the model. These equations can be written according to:

$$-D_i \frac{\partial^2 C_i}{\partial x^2} + V_x \frac{\partial C_i}{\partial x} = R_i \quad (20)$$

with D_i the diffusion coefficient of species i , C_i its concentration, V_x the convective transport rate in the direction normal to the electrode surface, and R_i the homogeneous production rate, determined from (18) and (19) with the following relations:

$$R_{H^+} = R_1 + R_2 \quad (21)$$

$$R_{H_2S} = -R_1 \quad (22)$$

$$R_{HS^-} = R_1 - R_2 \quad (23)$$

$$R_{S^{2-}} = -R_2 \quad (24)$$

According to Levich [24], the convection term for a rotating disc electrode can be expressed as:

$$V_x = -0.510\nu^{-1/2}\omega^{3/2}x^2 \quad (25)$$

where ν is the kinematic viscosity of the solution, ω is the angular rotation speed of the electrode, and x is the normal distance to the electrode surface.

The complete system is described by a set of four coupled non linear differential equations (20) for H₂S, HS⁻, S²⁻, H⁺, with chemical production or consumption terms given above.

Boundary conditions

Solving the system requires to define boundary conditions.

Far from the electrode, it is reasonable to consider that thermodynamic equilibrium is reached. Thus, for a given pH and a given partial pressure of H₂S (P_{H_2S}), the bulk concentration of different species can easily be calculated as:

$$C_{H_2S} = H_{H_2S}P_{H_2S} \quad (26)$$

$$C_{HS^-} = K_1 \frac{C_{H_2S}}{C_{H^+}} \quad (27)$$

$$C_{S^{2-}} = K_2 \frac{C_{HS^-}}{C_{H^+}} \quad (28)$$

where H_{H_2S} is the Henry's constant for H₂S, and K_1 and K_2 are respectively the equilibrium constants of reaction (8) and reaction (9).

At the electrode surface, the flux of non-electroactive species is necessarily equal to zero, which is mathematically equivalent to:

$$\frac{\partial C_{OH^-}}{\partial x} = 0 \quad (29)$$

On the other hand, the flux of H⁺ is given by (15), while the flux of H₂S or HS⁻ is given by (17).

If one considers H₂S reduction, HS⁻ is produced by H₂S reduction (reaction 6). Then HS⁻ flux at the steel surface is produced, with the same value but an opposite sign as the H₂S reduction flux. In that case, S²⁻ is non electroactive, and reaction (29) also applies.

On the other hand, if one considers HS⁻ reduction, H₂S becomes non electroactive, and two electrochemical fluxes are found at the steel surface for HS⁻ and S²⁻.

These different hypothesis are planned to be examined numerically in a future paper.

Conclusions

The hydrogen evolution reaction in an oxygen free solution with dissolved H₂S is radically different than with dissolved CO₂, even though both dissolved gases are weak acids with comparable solubility and pKa. With dissolved CO₂, proton reduction is the main cathodic reaction. Dissolved CO₂ only contributes to increase the current density in the mass transfer control potential range by a chemical buffer effect. In this potential domain, the transport of the weak acid is added to the transport of proton, and additional interfacial acidity is provided by the weak acid dissociation.

On the contrary, the results presented in this paper demonstrate that the buffer effect is not sufficient to explain cathodic polarization curves measured in solutions with dissolved H₂S. An additional cathodic reaction was clearly observed. Although our results did not allow characterizing completely this electrochemical reaction, some apparent features could be determined. This reaction presents strong links with H₂S concentration. The reaction order with C_{H2S} seems to be close to 0.5. A cathodic current plateau was also observed at high cathodic overpotential, but the relationship with H₂S diffusion was not straightforward. At low cathodic overpotential, a Tafel region was observed, with an apparent slope value of 145 ± 10 mV, suggesting also that the system was not strictly under activation control.

A model was proposed to describe reduction reactions in acid water containing dissolved H₂S. This model takes into account both the homogeneous chemical reactions of H₂S and HS⁻ dissociations, and the direct reduction of H₂S and H⁺.

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