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An Energy Environmental Accounting-Based Study of Different Biofuel Production Systems

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Abstract. At the same time that the expectations grow around sustainable energy generation, biofuels emerge as an alternative to fossil fuels. This study evaluates the use of resources in the different biofuel production systems based on the energy ternary diagram. A set of indicators was incorporated to the evaluation, aiming to display the environmental performance of each system. Results indicated that most of the analyzed systems are highly dependent on economy-sourced resources, evidencing that in a long term, there is no sustainable system. However, one of the public managers' aims is to search for a means to indicate which policies and patterns are sustainable for humanity and nature. Since economic development is dependent of the resources it uses, energy accounting may be used as a tool in the process of selecting plans for sustainable development.

Keywords: Energy · Biofuels · Indicators · Ternary diagram

1 Introduction

This paper reproduces part of a Ph.D. thesis under construction, and it is related to the energy methodology robustness [1], and uses the ternary diagram [2] as a main tool in the biofuels evaluation.

Biofuels have emerged as a promising alternative to fossil fuels, they can be produced from a widely varied range of inputs. The most used are those from agricultural crops and their demand have been increased considerably. Nevertheless, their sustainability have been the object of many discussions [3,4]. In this sense, a large number of studies have been carried out in search for the most sustainable crop for biofuel production. Takahashi and Ortega [5] have presented the energy analyses of five crops perceived as feasible feedstocks for biodiesel production. Ren et al [6] have developed a capable mathematical model of evaluating the sustainability of bio-diesel supply chains produced from multiple-inputs and helping decision-makers choose the most sustainable model. Dong et al [7] have performed an energy and energy analysis of a typical distillery system. Ren et al [8] have analyzed the sustainability of five different biodiesel production

systems under a life-cycle perspective. Triana [9] has reviewed four studies by different authors with different approaches, and compared the results of bioethanol produced from sugarcane. Agostinho and Ortega [10] have performed a multi-criteria evaluation of environmental and energy aspects of an integrated food, energy, and environmental services production system on a small-scale. Lu et al [11] have carried out an integrated evaluation between economic and energy cost-benefit of ethanol production from rice. Pereira and Ortega [12] have assessed large-scale production of ethanol from sugarcane. Seghetta et al [13] have investigated potential production of bioethanol from macroalgae, compared to conventional system. Goh and Lee [14] have studied the possibility to create a renewable and sustainable energy source, using energy evaluation methodology and energy from palm oil. Bastianoni et al [15] have evaluated the use of two types of renewable inputs to produce biodiesel. Cruz and Nascimento [16] have performed an energy analysis of oil production from microalgae. Yang et al [17] have evaluated ethanol production from cassava. Cavalett and Ortega [18] have assessed the environmental impact of biodiesel production from soybeans. Felix and Tilley [19] have studied ethanol production from cellulose sources. Liu et al [20] have compared petroleum production sustainability and two scenarios of ethanol production from rice. Energy accounting has been used in the production systems assessment on all studies mentioned above.

Energy is a real wealth measure, in terms of calculating the energy required for the production system. Odum [21] has defined energy as the available solar energy used directly and indirectly to make a product or service. Its unit is the solar emjoule (sej).

The energy methodology helps to identify and measure all inflows into a system, and it considers energy use aspects that are not considered in other methodologies, for instance natural resources, labor, and ecosystem services [22,23].

The ratio of the total energy used by product energy results in a transformation coefficient, named transformity, whose dimensions are sej/J [24] and it is used to convert items from different scales into a common base. Consequently, different systems can be compared.

Albeit several biofuel production systems assessments are available in literature, none of those exhibit a wider discussion comparing fully different systems and presenting results in the form of graphs. Especially in the ternary diagram case, in which presents itself as a powerful tool that allows for a prompt and efficient interpretation of results, providing very important information to researchers and decision-makers [1]. Consequently, the aim of this study is to use the energy ternary diagram to assess different biofuel production systems, mainly as for use of resources.

2 Methodology

This study was organized using an energy databank, developed as part of a Doctorate project. The following actions were accomplished: data collection, cal-

culation of energy indicators, and application of collected data into the ternary diagram.

2.1 Data Collection

Data used in this study are from biofuels production systems assessments using energy environmental accounting, and were organized to facilitate their interpretation. The feedstock for biofuel production, study site, baseline, unit, the product energy, transformity, emergy, and input flows were the used data in this study. However, emergy and transformity values may vary according to the analyst's choices, and also vary with the adopted baseline. Therefore, all emergy and input flows values herein have been adjusted to a common baseline (15.83×10^{24} sej/yr [25,26] to allow comparisons.

2.2 Energy Indicators Calculation

Collected data were tabulated and adjusted, and then the energy indicators were calculated, based on input flows.

The input flows that are necessary to maintain the system are divided into three resources categories: renewable (R), non-renewable (N) and economy feedback (F). The R and N resources are provided by the environment and are economically free; however, the R flows have temporal and spatial renovation cycle capacity faster than its consumption cycle. Examples of R flows include the sun, the wind, the rain and so forth. The consumption cycle of N flows supersedes its renovation cycle. Examples of N flows include the soil, timber, mining resources and so forth. The F flows are associated with services and goods provided by economic system, or resources from other regions outside the system boundaries [2,27]. Examples of F flows include fuels, fertilizers, services and so forth.

Resources flows allow for the calculation of different indicators that may help to analyze or to oversee a production system. Information on indicators based on energy can be found on [21]. The indicators that were used herein are presented below:

EYR (Energy Yield Ratio) is the ratio between the total emergy of a product ($Y=R+N+F$) by the emergy of F flows (Equation 1) and represents the energy return on the economic investment. Therefore, it reflects the ability of the process to explore local resources [2,28], nevertheless it does not differentiate R and N resources.

$$EYR = \frac{Y}{F} = \frac{R + N + F}{F} \quad (1)$$

ELR (Environmental Load Ratio) is the ratio between the emergy of F and N inputs by the emergy R inputs (Equation 2). ELR is an indicator of the process pressure on the local ecosystem due to production activities [2]. An elevated ELR ratio may indicate a stress on the utilization of R flows [28].

$$ELR = \frac{N + F}{R} \quad (2)$$

ESI (Emergy Sustainability Index) is the ratio between emergy yield by the environmental load index (Equation 3). The concept of sustainability is linked to the EYR maximization and the ELR minimization, i.e. maximum use of the investment with minimum stress on local resources [2,27]. This index may be used to value the N investments in order to maximize the system effectiveness.

$$ESI = \frac{EYR}{ELR} = \frac{Y/F}{(N+F)/R} \quad (3)$$

2.3 Ternary Diagram

The emergy ternary diagram has been used in this study, aiming at a clearer presentation of the results.

The ternary diagram consists in an equilateral triangle with three variables associated with percentages. Each one of the vertices relates to a flow (R, N or F), and the sides represent binary combinations in the form of dots within the triangle internal boundaries. Full information on this tool are available on [2] and [27].

Using equilateral triangle properties provides further information on the studied system dependence on a given type of flow (either R, N or F), over the system's (eco) efficiency as for usage of reserves, and efficiency in supporting the environment, necessary to the system operation [2]. It also presents emergy indicators calculations and corroborates the emergy methodology robustness [1].

3 Results and discussion

Table 1 shows the production systems evaluated in this study. The flows that were used in biofuel production, in conjunction with the three calculated emergy indicators are displayed. Labor and services resources were not considered in the calculations. Value interval for every indicator assessed herein was as suggested by [24].

As shown in the Table 1, a large part of the systems have EYR lower than 5, indicating an expressive use of F flows; furthermore, systems with EYR lower than 2 do not contribute enough to be considered energy sources, consequently acting more as consumers. In biofuels case, only the four systems with EYR higher than 5 are considered as primary energy sources, as those groups are capable of advantageously using environmental resources.

Most systems have ELR higher than 10. This means that those systems impact on the environment, are relatively concentrated, resulting from large investments, probably of N inputs, in a restricted area. Systems with ELR between 2 and 10 are considered moderate and those with ELR lower than 2 have low environmental load.

From the presented systems, only the bioethanol production system from macroalgae, in Denmark, has EYR and ELR adjusted for better use of R resources. The EYR is high, followed by a low ELR, indicating low environmental

strain. On the other hand, around 40% of the systems have a low EYR, combined with a high ELR, consequently suggesting the occurrence of environmental stress.

Finally, it is noticeable that most systems (about 70%) features sustainability indexes lower than 1. The ESI of the bioethanol production system from macroalgae, in Denmark, deserves special attention, as it is the only long term sustainable system, among all. That system presents sustainability level of 59.75, probably due to the use of R resources in algae transportation, which, in this case is the energy from the sea waves, consequently avoiding use of fossil fuels, which is the resource used for that purpose in other systems.

Table 1. Biofuel production systems and their respective indicators

Biofuel	EYR	ELR	ESI	Ref.
Ethanol from sugarcane – South Florida	5.84	3.93	1.49	[29]
Ethanol from grape – Italy	5.10	5.16	0.99	[29]
Oil from sunflower – Italy	1.43	2.51	0.57	[15]
Oil from macroalgae – Italy	2.71	1.99	1.36	[15]
Bioethanol from sugarcane – Brazil	2.00	7.66	0.26	[28]
Ethanol from sugarcane – South Florida	5.33	10.26	0.52	[30]
Biodiesel from soybean – Brazil	1.94	1.57	1.23	[18]
Oil from microalgae – Texas	1.12	8.63	0.13	[16]
Ethanol from corn – Italy	1.25	6.11	0.20	[7]
Ethanol from wheat – China	1.47	5.36	0.27	[7]
Ethanol from switchgrass – Iowa	1.43	2.69	0.53	[19]
Oil from palm – Malaysia	1.24	4.55	0.27	[14]
Bioethanol rice+straw+chaff – Japan	1.06	17.00	0.06	[11]
Bioethanol from rice – Japan	1.07	15.15	0.07	[11]
Ethanol from rice – Japan	1.10	20.99	0.05	[11]
Oil from palm – Thailand	2.96	1.38	2.14	[31]
Oil from jatropha – Thailand	2.29	1.80	1.28	[31]
Ethanol from sugarcane – Brazil	1.99	1.36	1.46	[12]
Bioethanol from macroalgae – Italy	1.67	1.49	1.12	[13]
Bioethanol from macroalgae – Denmark	8.25	0.14	59.75	[13]
Biodiesel from palm – China	1.03	58.65	0.02	[8]
Biodiesel from sunflower – China	1.07	24.71	0.04	[8]
Biodiesel from soybean – China	1.09	17.05	0.06	[8]
Biodiesel from rapeseed – China	1.04	40.85	0.03	[8]
Biodiesel from jatropha – China	1.01	223.59	0.00	[8]
Fuel from cassava – China	1.07	15.11	0.07	[17]
Biodiesel from soybean – China	1.11	13.41	0.08	[6]
Biodiesel from rapeseed – China	1.05	29.99	0.03	[6]
Biodiesel from sunflower – China	0.08	20.04	0.05	[6]

These results, based on the values of flows R, N, and F are better visualized from ternary diagram, which also allows us for a comparison among the various configurations shown on the biofuels production systems (Figure 1).

The Figure 1 exhibits two sustainability lines that divide the graph into three parts. The area below the index equal to 1 ($ESI < 1$) indicates the long term non-sustainable systems. The area between indices 1 and 5 ($1 < ESI < 5$) characterizes mid term sustainability. The area above the index equal to 5 ($ESI > 5$) means long term sustainability. Three groups of biofuel production systems were identified in Figure 1, considering sustainability and resource inflows.

The group 1 shows the systems that have a strong dependence on F resources, mainly of products derived from fossil fuels, such as fertilizers. These systems are not considered sustainable in the long term.

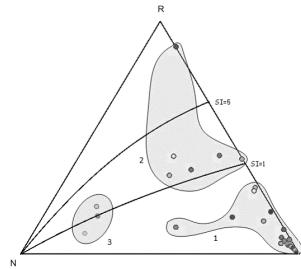


Fig. 1. Emergy ternary diagram of the biofuels production systems: (1) soybean, sunflower, rapeseed, rice, corn, wheat, switchgrass, cassava, microalgae, palm, jatropha, sugarcane, (2) macroalgae, jatropha, palm, sugarcane, (3) sugarcane, grape.s

However, systems with low or no dependence on such resources are sought after, and that explains the presence, on the Figure 1, of dots related to studies that involve sustainability assessments of non-conventional inputs for more sustainable biofuels production, such as macroalgae, jatropha and palm (group 2). These systems are considered as mid and long term sustainable.

Biofuels produced from grapes, and, in some cases, from sugarcane, are also characterized as mid-term sustainable, despite presenting high consumption of N resources (group 3).

Therefore, the dots in Figure 1 show that biofuels produced from food crops, mainly, can not be considered long term sustainable (group 1 and group 3). Consequently, production systems that use non-conventional flows present themselves as more sustainable (group 2).

4 Conclusion

It is clear enough that dependence on N and F resources enhances environmental degradation, rendering the system relatively less sustainable. Consequently, the search for inputs for biofuels production that can replace fossil fuels remains a challenge, since it is necessary that they provide a net energy gain, that be sustainable, that feature a higher environmental benefit than the fossil fuel that

they are intended to replace, that be economically competitive, and that be able to be produced in large quantities.

Such set of information can be obtained from an energy analysis. However, graphic presentations are most convenient when it comes to visualize results. The interpretation of results and comparisons between systems is easier and faster with the application from the energy ternary diagram (Figure 1). Moreover, the energy ternary diagram corroborates the robustness of the energy accounting methodology by displaying the dots of studied systems in well-defined regions, with some plainly justifiable exceptions.

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